



## The Simultaneously Removal of NO<sub>x</sub> and SO<sub>2</sub> Processes through a Polysulfone Hollow Fiber Membrane Module

Sutrasno Kartohardjono<sup>1\*</sup>, Eva Fathul Karamah<sup>1</sup>, Grace Nathalie Talenta<sup>1</sup>,  
Thariq Ahmad Ghazali<sup>1</sup>, Woei Jye Lau<sup>2</sup>

<sup>1</sup>*Process Intensification Laboratory, Department of Chemical Engineering, Faculty of Engineering, Universitas Indonesia, Kampus UI Depok 16424, Indonesia*

<sup>2</sup>*Advance Membrane Technology Research Center, Universiti Teknologi Malaysia, 81310 Skudai, Johor, Malaysia*

**Abstract.** Hazardous pollutants such as NO<sub>x</sub> (NO and NO<sub>2</sub>) and SO<sub>2</sub> generally come from fossil fuel combustion, harm the human respiratory system, and damage environmental ecosystems. The conventional technology that has been used so far consists of two methods: FGD (Flue Gas Desulfurization) and SCR (Selective Catalytic Reduction) or SNCR (Selective Non-Catalytic Reduction) to remove SO<sub>2</sub> and NO<sub>x</sub>. The study aims to examine the performance of polysulfone membranes in removing NO<sub>x</sub> and SO<sub>2</sub> simultaneously using hydrogen peroxide (H<sub>2</sub>O<sub>2</sub>) and sodium hydroxide (NaOH) solutions as absorbents. The presence of H<sub>2</sub>O<sub>2</sub> and NaOH in absorbent solutions plays a role in oxidizing NO<sub>x</sub> into soluble species in water and in absorbing SO<sub>2</sub> gas, respectively. During the experiment, the feed gas flowed through the lumen fiber and then passed through the fiber to the shell side of the membrane module, where the reaction happened between NO<sub>x</sub> and SO<sub>2</sub> and the absorbent. The experimental results showed that the presence of SO<sub>2</sub> affected the NO<sub>x</sub> reduction efficiency. The NO<sub>x</sub> and SO<sub>2</sub> removal efficiencies decreased with the feed gas flow. This study's maximum NO<sub>x</sub> and SO<sub>2</sub> reduction efficiencies were 93.9 and 99.8%, respectively.

*Keywords:* Air pollution; H<sub>2</sub>O<sub>2</sub>; NO<sub>x</sub>; Removal efficiency; SO<sub>2</sub>

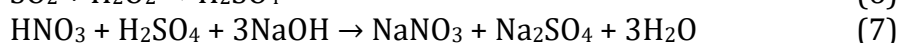
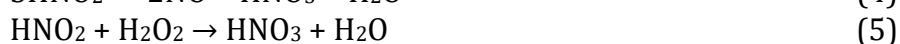
### 1. Introduction

Air pollution in Indonesia increases yearly due to growing public energy consumption. Hazardous pollutants such as NO<sub>x</sub> (NO and NO<sub>2</sub>) and SO<sub>2</sub> generally come from fossil combustion, harm the human respiratory system, and damage environmental ecosystems (Manisalidis *et al.*, 2020; Wang, Wang, and Shamma, 2020; Sharma *et al.*, 2013). Based on a study on the emissions prediction from the coal-fired power plants in Indonesia in 2016-2020, there was an exponential increase of 120.0 and 798.5 ktons of NO<sub>x</sub> and SO<sub>2</sub>, respectively, in that period (Sunarno, Purwanto, and Suryono, 2021). The Indonesian Government's efforts to prevent air pollution nationally set Ambient Air Quality Standards (BMUA) in Government Regulation No. 41 of 1999 (RI, 1999). However, the NO<sub>x</sub> and SO<sub>2</sub> emissions produced by the coal-fired power plants in Indonesia are above the value of the BMUA, so efforts are needed to reduce emissions in PLTUs made from burning coal. Reducing NO<sub>x</sub> and SO<sub>2</sub> emissions requires two different technologies, namely SO<sub>2</sub>

\*Corresponding author's email: [sutrasno@che.ui.ac.id](mailto:sutrasno@che.ui.ac.id), Tel.: 6221-7863516; Fax: 6221-7863515  
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reduction using FGD (Flue Gas Desulfurization) and NO<sub>x</sub> reduction using SCR (Selective Catalytic Reduction) or SNCR (Selective Non-Catalytic Reduction) (Chang *et al.*, 2004; Brandenberger *et al.*, 2008; Wu *et al.*, 2019). Simultaneous removal of NO<sub>x</sub> and SO<sub>2</sub> with two separate technologies requires complex processes, high operational costs, and investment (Zhao *et al.*, 2021; Cheng and Zhang, 2018; Krzyzynska and Hutson, 2012). Both NO<sub>x</sub> and SO<sub>2</sub> are acid gases (Li *et al.*, 2020); however, it needs to use different techniques to remove both gases due to differences in solubility, where the solubility of NO<sub>x</sub> in water is lower than that of SO<sub>2</sub> (Fang *et al.*, 2011).

A previous study (Kartohardjono *et al.*, 2019; Kartohardjono *et al.*, 2017) has shown that the HFMM (hollow fiber membrane module) can be used as a bubble reactor to remove NO<sub>x</sub> using H<sub>2</sub>O<sub>2</sub> and HNO<sub>3</sub> solutions. The fibers' role is to distribute the feed gas into the solutions on the shell side of the HFMM so that reactions happen between NO<sub>x</sub> and the absorbent. NO (nitrogen monoxide) in NO<sub>x</sub> is an insoluble gas in water, so it needs to be oxidized to increase its solubility. One of the solutions that can be used to oxidize NO is hydrogen peroxide (H<sub>2</sub>O<sub>2</sub>). The H<sub>2</sub>O<sub>2</sub> is superior as it is very stable under normal conditions, environmentally friendly, does not leave harmful residues, and the operating costs are pretty affordable. No conventional technology in the power generation industry can reduce NO<sub>x</sub> and SO<sub>2</sub> simultaneously (Park *et al.*, 2019; Si *et al.*, 2019). In order to remove NO<sub>x</sub> and SO<sub>2</sub> simultaneously, an absorbent that can oxidize NO<sub>x</sub> into water-soluble species and an alkaline solution that can absorb SO<sub>2</sub> are required. This study utilized the polysulfone hollow fiber membrane module to remove NO<sub>x</sub> and SO<sub>2</sub> simultaneously using absorbents consisting of H<sub>2</sub>O<sub>2</sub> as an oxidant and sodium hydroxide (NaOH) as a base solution. The polysulfone membrane module was chosen because of its excellent stability over a wide pH range (2-13) and oxidant resistance (Febriasari *et al.*, 2021; Serbanescu, Voicu, and Thakur, 2021). Therefore, it can be expected to see the effect of SO<sub>2</sub> in the feed gas on NO<sub>x</sub> removal compared to NO<sub>x</sub> removal alone. The NaOH solution absorbs the reaction products between NO<sub>x</sub> gas and SO<sub>2</sub> and H<sub>2</sub>O<sub>2</sub>. Reactions (1-7) are reactions that may occur in the process of simultaneously removing NO<sub>x</sub> and SO<sub>2</sub> using a mixture of H<sub>2</sub>O<sub>2</sub> and NaOH as absorbents: (Kartohardjono *et al.*, 2020; Sun, Zwolińska, and Chmielewski, 2016):



## 2. Methodology

The hollow fiber membrane module used contains 50 polysulfone fibers with a diameter of 3 cm and an effective length of 25 cm, supplied from GDP Filter Bandung, Indonesia. The fibers are 1.8 and 2 mm in the inside and outside diameters, respectively. The feed gas, which contained 600 ppm of NO<sub>x</sub> and 500 ppm of SO<sub>2</sub> in nitrogen, was supplied from PT EIN Jakarta, Indonesia. The chemicals used, H<sub>2</sub>O<sub>2</sub> and NaOH, are analytical grades Merck Indonesia supplies. The feed gas flowed inside the fiber in the membrane module throughout the experiment. The flow rate was adjusted using a CX Series mass flow controller. The feed gas diffused across the membrane pores to the shell side of the HFMM and contacted absorbent solutions so that reactions occurred between NO<sub>x</sub>, SO<sub>2</sub>, H<sub>2</sub>O<sub>2</sub>, and NaOH, as shown in Reaction (1-8). The concentrations of NO<sub>x</sub> and SO<sub>2</sub> gases entering and

leaving the HFMM were recorded by the Gas Analyzer ECOM-D. The schematic of the experiment is presented in Figure 1.

The amount of absorbed NO<sub>x</sub> and SO<sub>2</sub> gases, *GasAbs*, removal efficiency, *R*, fluxes, *J*, and NO<sub>x</sub> and SO<sub>2</sub> loading, *Gas-loading*, can be calculated by Equations 8-11 (Kartohardjono *et al.*, 2020; Ding *et al.*, 2014):

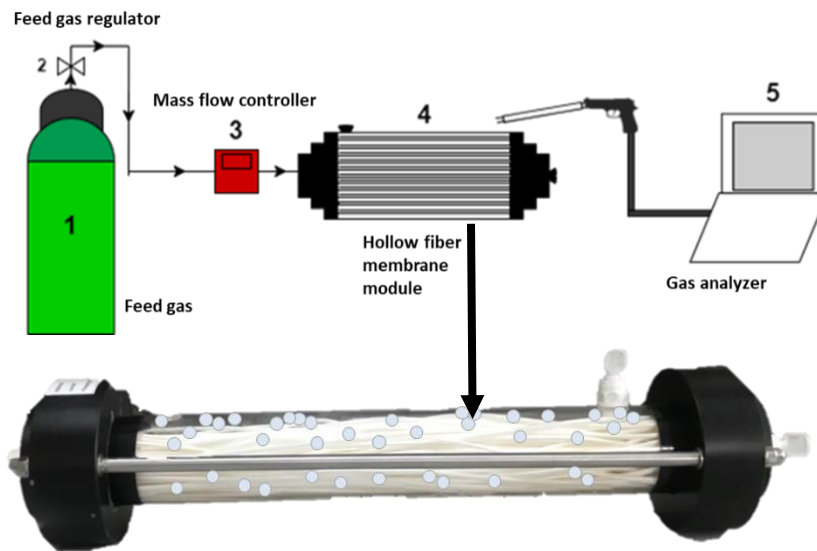
$$Gas_{Abs} = (X_{in} - X_{out}) \frac{Q_{G,in}P}{RT} \tag{8}$$

$$R = \frac{X_{in} - X_{out}}{X_{in}} \times 100\% \tag{9}$$

$$J = \frac{Gas_{Abs}}{Am} \tag{10}$$

$$Gas - loading = \frac{Gas_{Abs}}{molH_2O_2} \tag{11}$$

Where *X<sub>in</sub>* and *X<sub>out</sub>*, *Q<sub>G,in</sub>*, *T*, *P*, and *R* are the concentration of gas inlet and outlet of the membrane module, feed gas flow rate, temperature, pressure, and gas constant, respectively.

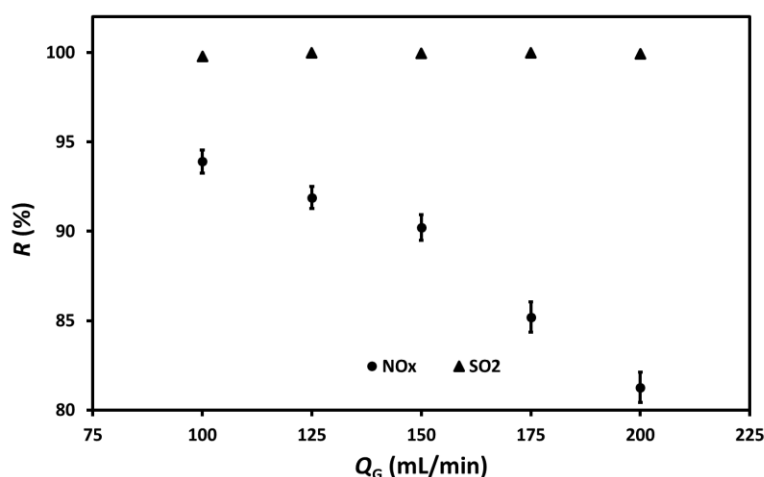


**Figure 1** The experimental diagram schematic

### 3. Results and Discussion

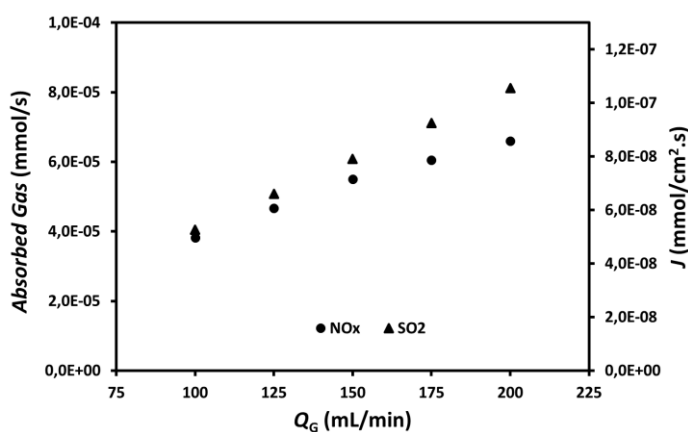
Figure 2 shows the effect of the feed gas flow rate, containing 500 ppm SO<sub>2</sub> and 600 ppm NO<sub>x</sub>, on the simultaneous removal of SO<sub>2</sub> and NO<sub>x</sub> in the HFMM, which contains 0.1M of H<sub>2</sub>O<sub>2</sub> and 0.5 M NaOH each of 200 ml. As demonstrated in Figure 2, the NO<sub>x</sub> removal efficiency declines with increasing the feed gas flow rate due to the reduced gas residence time in the HFMM (Kartohardjono *et al.*, 2019). Meanwhile, the SO<sub>2</sub> removal efficiency is relatively constant to the feed gas flow rate changes because it is already close to 100%. The removal efficiency of SO<sub>2</sub> depends not only on the oxidant (H<sub>2</sub>O<sub>2</sub>), as expressed in Eq. 6, but also mainly on the alkaline solution present in the adsorbent (NaOH) so that it can be removed entirely (removal efficiency » 100%) (Chen, Chen, and Chiang, 2020; Liu *et al.*, 2019; Huang, Ding, and Zhong, 2015). The NO<sub>x</sub> absorption efficiency decreases from 93.9 to 81.3% by increasing the feed gas flow from 100 to 200 mL/min. The NO<sub>x</sub> removal was more complex than the SO<sub>2</sub> removal, as the SO<sub>2</sub> solubility in water was about 700 times higher than that of NO (Fang *et al.*, 2011). A previous study showed a slight decrease in single NO<sub>x</sub> removal efficiency from 94.6 to 94.0% by increasing the same feed gas flow rate in a polysulfone HFMM containing 48 fibers using absorbents of H<sub>2</sub>O<sub>2</sub> and HNO<sub>3</sub> solutions. It reveals that the presence of SO<sub>2</sub> in the feed gas decreases the efficiency of NO<sub>x</sub> removal

due to the competition factor in consuming  $\text{H}_2\text{O}_2$  as an oxidation agent, as expressed in Equations 5 and 6 (Chen, Chen, and Chiang, 2020; Kartohardjono *et al.*, 2020).



**Figure 2** The dependency of NO<sub>x</sub> and SO<sub>2</sub> reduction efficiencies,  $R$ , on the feed gas flow,  $Q_G$

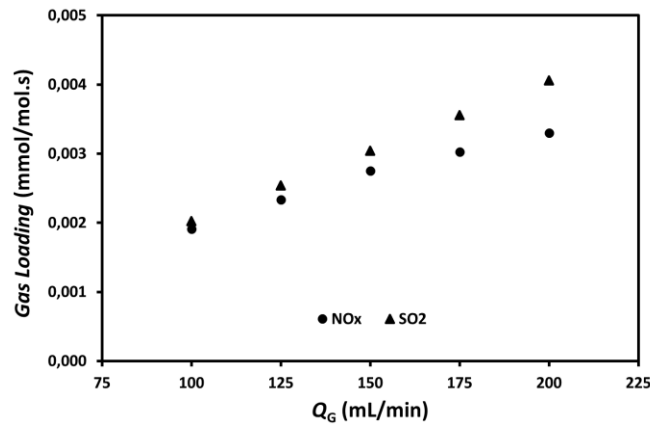
The amount of absorbed NO<sub>x</sub> and SO<sub>2</sub> and mass transfer flux,  $J$ , rise with the feed gas flow, as presented in Figure 3. The increase in the feed gas flow increases the number of gas molecules and resulting a higher concentration of the bulk gas. This condition creates a higher concentration driving force, bringing the higher absorbed NO<sub>x</sub> and SO<sub>2</sub> and mass transfer flux (Liu *et al.*, 2019). The absorbed NO<sub>x</sub> and SO<sub>2</sub> rose from  $3.8$  to  $6.6 \times 10^{-5}$  mmol/s and  $4.1$  to  $8.1 \times 10^{-5}$  mmol/s, respectively, by increasing the feed gas flow from 100 to 200 mL/min. Meanwhile, the NO<sub>x</sub> and SO<sub>2</sub> flux increased from  $4.9$  to  $8.4 \times 10^{-8}$  mmol/cm<sup>2</sup>.s and  $5.2 \times 10^{-8}$  to  $1.0 \times 10^{-7}$  mmol/cm<sup>2</sup>.s, respectively, when the feed gas flow rate was increased from 100 to 200 mL/min. A previous study exhibited a similar result: single NO<sub>x</sub> flux increased from  $5.6 \times 10^{-8}$  to  $1.1 \times 10^{-7}$  by doubling the feed gas flow from 100 to 200 mL/min in a polysulfone HFMM with 48 fibers containing absorbents of  $\text{H}_2\text{O}_2$  and  $\text{HNO}_3$  solutions. It is also revealed that the existence of SO<sub>2</sub> in the feed gas affects the transfer flux of NO<sub>x</sub> (Kartohardjono *et al.*, 2019).



**Figure 3** The dependency of absorbed NO<sub>x</sub> and SO<sub>2</sub>, and mass transfer fluxes,  $J$ , on the feed gas flow,  $Q_G$

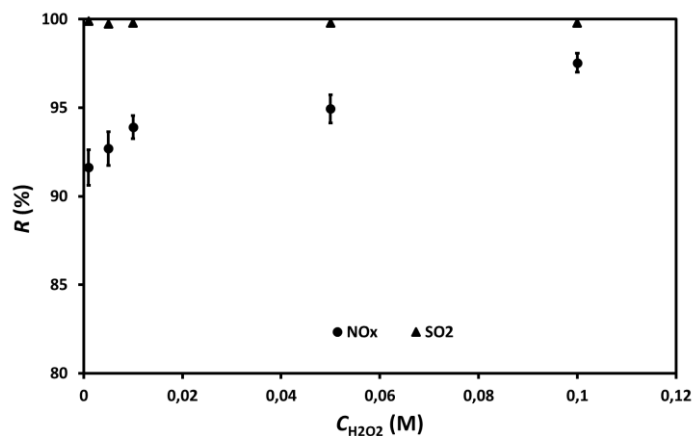
As with flux, NO<sub>x</sub> and SO<sub>2</sub> loading increases with the feed gas flow rate due to the increased amount of absorbed NO<sub>x</sub> and SO<sub>2</sub>. Figure 4 shows the dependency of NO<sub>x</sub> and SO<sub>2</sub> loading on the feed gas flow. The NO<sub>x</sub> and SO<sub>2</sub> loading increased from 0.0019 to 0.0033 mmol/mol.s and 0.0020 to 0.0041 mmol/mol.s, respectively, by doubling the feed gas flow

from 100 to 200 mL/min. Similar results were also reported that the NO<sub>x</sub> removal increased from 0.002 to 0.004 mmol/mol.s by doubling the feed gas flow rate, containing NO<sub>x</sub> 600 ppm, in the PVDF HFMM containing 0.5 wt.% H<sub>2</sub>O<sub>2</sub> and 0.5M HNO<sub>3</sub> each of 25 ml (Purnawan *et al.*, 2021).



**Figure 4** The absorbed NO<sub>x</sub> and SO<sub>2</sub> loading dependency on the feed gas flow,  $Q_G$

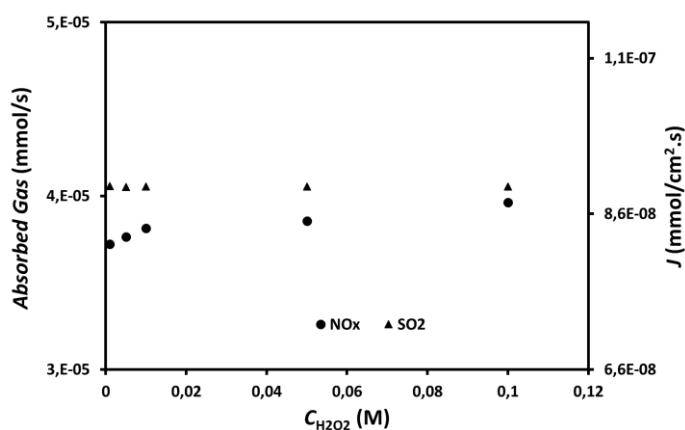
Figure 5 shows the absorption efficiency (%R) for NO<sub>x</sub> and SO<sub>2</sub> as a function of H<sub>2</sub>O<sub>2</sub> concentration. The efficiency of NO<sub>x</sub> removal increases with the increase in H<sub>2</sub>O<sub>2</sub> concentration, while in SO<sub>2</sub> gas, the efficiency is relatively constant with the addition of H<sub>2</sub>O<sub>2</sub> concentration. The increase in the concentration of H<sub>2</sub>O<sub>2</sub> causes an increase in the number of moles of O<sub>2</sub> produced in the solution to oxidize NO<sub>x</sub>. The highest absorption efficiency achieved was 97.53% for NO<sub>x</sub> and 99.79% for SO<sub>2</sub> at a 0.1 M H<sub>2</sub>O<sub>2</sub> concentration. This study of simultaneous removal of mixed gases (NO<sub>x</sub> and SO<sub>2</sub>) resulted in a lower %R compared to the utilization of hollow fiber membranes on single-gas NO<sub>x</sub> by H<sub>2</sub>O<sub>2</sub>/HNO<sub>3</sub> solvents in previous studies (Kartohardjono *et al.*, 2019). The absorption efficiency of NO<sub>x</sub> gas is about 95% at 0.25% H<sub>2</sub>O<sub>2</sub> by mass. In the same polysulfone membrane module and H<sub>2</sub>O<sub>2</sub> solvent, it is seen that the absorption efficiency decreases between mixed gas (NO<sub>x</sub> and SO<sub>2</sub>) and single gas (NO<sub>x</sub> only) due to SO<sub>2</sub> compounds competing with NO<sub>x</sub> in consuming the absorbent (i.e., H<sub>2</sub>O<sub>2</sub> and NaOH).



**Figure 5** The dependency of NO<sub>x</sub> and SO<sub>2</sub> reduction efficiencies,  $R$ , on the H<sub>2</sub>O<sub>2</sub> concentration in the absorbent solutions at the feed gas flow rate of 0.1 L/min

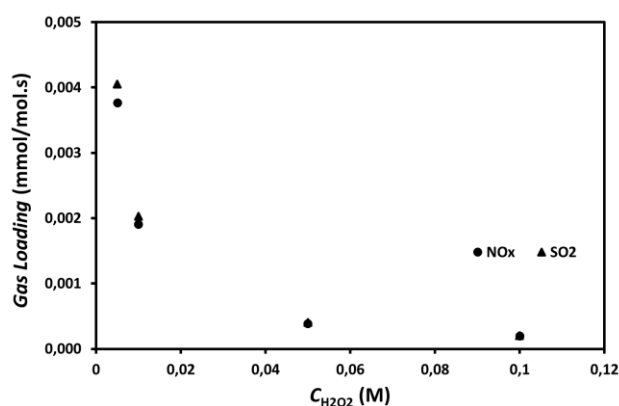
Figure 6 shows the effect of the concentration of H<sub>2</sub>O<sub>2</sub> on the amount of gas absorbed and the mass transfer flux at a feed gas flow rate of 0.1 L/min. The amount of SO<sub>2</sub> gas absorbed and the mass transfer flux of SO<sub>2</sub> was constant, at about  $4.05 \times 10^{-5}$  mmol/s and

$8.98 \times 10^{-8}$  mmol/cm<sup>2</sup>.s. Meanwhile, the amount of NO<sub>x</sub> absorbed and the mass transfer flux of NO<sub>x</sub> increased with the increase in the concentration of H<sub>2</sub>O<sub>2</sub> in the absorbent solution. The amount of NO<sub>x</sub> absorbed and the mass transfer flux of NO<sub>x</sub> increased from  $3.72$  to  $3.96 \times 10^{-5}$  mmol/s and from  $8.24$  to  $8.77 \times 10^{-8}$  mmol/cm<sup>2</sup>.s. The increase in the amount of absorbed gas and flux is relatively small, so it can be categorized as the concentration of H<sub>2</sub>O<sub>2</sub> does not have much effect on the amount of gas absorbed and the flux of NO<sub>x</sub> and SO<sub>2</sub>. The increasing concentration of H<sub>2</sub>O<sub>2</sub> only affects the reaction rate between NO<sub>x</sub> with H<sub>2</sub>O<sub>2</sub>. Compared with other studies (Kartohardjono, 2019), the results also show an insignificant mass transfer flux from  $1.153 \times 10^{-9}$  mmol/cm<sup>2</sup>.s at 0.1% w/w H<sub>2</sub>O<sub>2</sub> to  $1.486 \times 10^{-9}$  mmol/cm<sup>2</sup>.s at 0.4% w/w H<sub>2</sub>O<sub>2</sub>.



**Figure 6** The dependency of NO<sub>x</sub> and SO<sub>2</sub> absorbed and flux,  $J$ , on the H<sub>2</sub>O<sub>2</sub> concentration in the absorbent solutions at the feed gas flow rate of 0.1 L/min.

NO<sub>x</sub> and SO<sub>2</sub> loading decreased drastically as the feed gas flow rate increased, as shown in Figure 7. The NO<sub>x</sub> loading at a feed gas flow rate of 100 mL/min was  $1.86 \times 10^{-3}$  mmol NO<sub>x</sub> per mole H<sub>2</sub>O<sub>2</sub> per second. It decreased drastically to  $1.98 \times 10^{-4}$  mmol NO<sub>x</sub> per mole H<sub>2</sub>O<sub>2</sub> per second if the concentration of H<sub>2</sub>O<sub>2</sub> in the absorbent solution increased from 0.001 to 0.1 M. Meanwhile, SO<sub>2</sub> loading decreased drastically from  $2.03 \times 10^{-2}$  mmol SO<sub>2</sub> per mole H<sub>2</sub>O<sub>2</sub> per second to  $2.03 \times 10^{-4}$  mmol SO<sub>2</sub> per mole H<sub>2</sub>O<sub>2</sub> per second if the concentration of H<sub>2</sub>O<sub>2</sub> in the absorbent solution increases from 0.001 to 0.1 M. This decrease occurs because the increase in the amount of NO<sub>x</sub> and SO<sub>2</sub> gas absorbed is not proportional to the increase in the concentration of H<sub>2</sub>O<sub>2</sub> in the absorbent. Similar results were also reported: the NO<sub>x</sub> loading decreased with increasing the concentration of absorbents (Karamah *et al.*, 2021; Purnawan *et al.*, 2021).



**Figure 7** The dependency of NO<sub>x</sub> and SO<sub>2</sub> loading on the H<sub>2</sub>O<sub>2</sub> concentration in the absorbent solutions at the feed gas flow rate of 0.1 L/min

#### 4. Conclusions

The elimination of NO<sub>x</sub> and SO<sub>2</sub> simultaneously can be conducted in an HFMM using absorbents such as H<sub>2</sub>O<sub>2</sub> and NaOH. The presence of SO<sub>2</sub> in the feed gas could reduce the removal efficiency of NO<sub>x</sub> because of the competition factor in consuming H<sub>2</sub>O<sub>2</sub> in the process. The NO<sub>x</sub> and SO<sub>2</sub> removal efficiencies decrease with the feed gas flow rate, while the NO<sub>x</sub> and SO<sub>2</sub> absorbed, fluxes, and loadings increase with the feed gas flow. This study's maximum NO<sub>x</sub> reduction efficiency was 93.9%, while SO<sub>2</sub> can be almost entirely removed. In future work, the methods would be applied to remove NO<sub>x</sub> and SO<sub>2</sub> simultaneously from the flue gas resulting from fossil fuel combustion.

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